

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>269,643</b>	<b>--</b>	<b>--</b>	<b>385,600</b>	<b>39,874</b>	<b>18,043</b>	<b>3,836</b>	<b>700,452</b>	<b>8,873</b>	<b>0</b>	<b>49,002</b>
<b>Hydrocarbon Gas Liquids</b>	<b>20,323</b>	<b>-57</b>	<b>14,735</b>	<b>15,384</b>	<b>9,711</b>	<b>--</b>	<b>616</b>	<b>23,937</b>	<b>16,435</b>	<b>19,108</b>	<b>4,869</b>
Natural Gas Liquids	20,323	-57	12,962	15,384	9,711	--	593	23,937	16,435	17,358	4,833
Ethane	7	--	--	--	--	--	--	--	1	6	--
Propane	2,737	--	10,763	9,126	3,497	--	39	--	8,357	17,727	2,182
Normal Butane	4,850	--	1,308	6,252	4,817	--	540	7,748	7,807	1,132	2,226
Isobutane	2,789	--	891	6	1,397	--	3	7,090	7	-2,017	375
Natural Gasoline	9,940	-57	--	--	--	--	11	9,099	263	509	50
Refinery Olefins	--	--	1,773	--	--	--	23	--	--	1,750	36
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,894	--	--	--	5	--	--	1,889	16
Normal Butylene	--	--	-121	--	--	--	18	--	--	-139	20
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>8,180</b>	<b>--</b>	<b>46,689</b>	<b>102,183</b>	<b>-11,507</b>	<b>743</b>	<b>123,391</b>	<b>5,854</b>	<b>15,557</b>	<b>50,785</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	8,184	--	11,276	53,269	13,489	233	71,380	3,149	11,457	4,859
Hydrogen	--	--	--	--	--	14,207	--	14,207	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	8,184	--	11,276	53,269	-718	233	57,173	3,149	11,457	4,859
Fuel Ethanol	--	2,760	--	1,447	47,360	-718	-460	49,023	2,287	0	2,530
Renewable Fuels Except Fuel Ethanol	--	5,424	--	9,829	5,909	--	693	8,150	863	11,457	2,329
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	20,116	--	--	3,245	11,926	845	4,100	20,258
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	15,297	48,914	-24,997	-2,735	40,085	1,860	0	25,668
Reformulated	--	-4	--	901	20,574	-772	-2,667	23,329	37	0	12,803
Conventional	--	0	--	14,396	28,340	-24,224	-68	16,756	1,823	0	12,865
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>364</b>	<b>885,863</b>	<b>55,739</b>	<b>26,278</b>	<b>25,714</b>	<b>-3,331</b>	<b>--</b>	<b>83,915</b>	<b>913,373</b>	<b>32,577</b>
Finished Motor Gasoline	--	297	482,446	8,207	1,571	25,714	-1,278	--	14,269	505,245	1,719
Reformulated	--	--	338,955	--	--	4,250	-4	--	--	343,209	14
Conventional	--	297	143,491	8,207	1,571	21,464	-1,274	--	14,269	162,036	1,705
Finished Aviation Gasoline	--	--	314	11	--	--	-73	--	--	398	227
Kerosene-Type Jet Fuel	--	84	109,894	32,563	2,866	--	501	--	5,326	139,580	9,446
Kerosene	--	--	88	--	--	--	8	--	249	-169	21
Distillate Fuel Oil	--	-18	171,684	6,904	15,044	--	-2,027	--	20,249	175,391	12,550
15 ppm sulfur and under	--	-18	164,286	5,335	15,040	--	-1,972	--	13,832	172,783	11,609
Greater than 15 ppm to 500 ppm sulfur	--	--	3,811	1,569	4	--	43	--	2,607	2,734	257
Greater than 500 ppm sulfur	--	--	3,587	--	--	--	-98	--	3,810	-125	684
Residual Fuel Oil	--	--	25,753	6,521	--	--	25	--	6,404	25,845	4,770
Less than 0.31 percent sulfur	--	--	755	--	--	--	351	--	NA	NA	1,203
0.31 to 1.00 percent sulfur	--	--	6,334	3,131	--	--	-109	--	NA	NA	413
Greater than 1.00 percent sulfur	--	--	18,664	3,390	--	--	-217	--	NA	NA	3,154
Petrochemical Feedstocks	--	--	--	307	--	--	0	--	--	307	2
Naphtha for Petro. Feed. Use	--	--	--	307	--	--	0	--	--	307	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	398	--	--	--	-4	--	--	402	44
Lubricants	--	--	5,868	323	-576	--	0	--	3,898	1,717	894
Waxes	--	--	--	284	--	--	--	--	41	243	--
Petroleum Coke	--	--	40,982	--	1,354	--	-217	--	33,181	9,373	999
Marketable	--	--	31,413	--	1,354	--	-217	--	33,181	-196	999
Catalyst	--	--	9,569	--	--	--	--	--	--	9,569	--
Asphalt and Road Oil	--	--	8,735	619	6,018	--	-268	--	296	15,345	1,818
Still Gas	--	--	35,904	--	--	--	--	--	--	35,904	--
Miscellaneous Products	--	--	3,797	--	--	--	2	--	2	3,793	87
<b>Total</b>	<b>289,966</b>	<b>8,486</b>	<b>900,598</b>	<b>503,412</b>	<b>178,046</b>	<b>32,250</b>	<b>1,864</b>	<b>847,780</b>	<b>115,077</b>	<b>948,038</b>	<b>137,233</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.